

Table S22. Summary statistics for natural gas – Maryland, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	NA	NA	NA
Gas Wells	5	0	NA	NA	NΑ
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	34	32	13	R13	10
From Oil Wells	0	0	0	0	C
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	0	0	0	0	C
Total	34	32	13	R 13	10
Repressuring	0	0	0	0	C
Vented and Flared	0	0	0	0	C
Nonhydrocarbon Gases Removed	0	0	0	0	C
Marketed Production	34	32	13	R13	10
NGPL Production	0	0	0	0	C
Total Dry Production	34	32	13	R 13	10
Supply (million cubic feet)					
Dry Production	34	32	13	R13	10
Receipts					
Imports	6,505	5,992	9,070	6,703	17,081
Intransit Receipts	0	0	0	0	C
Interstate Receipts	579,889	730,794	1,121,529	1,462,530	1,540,186
Withdrawals from Storage					
Underground Storage	17,770	16,770	18,644	14,243	16,550
LNG Storage	353	493	525	480	407
Supplemental Gas Supplies	652	606	422	101	126
Balancing Item	5,702	4,297	-11,023	R1,894	64
Total Supply	610,905	758,985	1,139,179	R 1,485,963	1,574,425

See footnotes at end of table.

Table S22. Summary statistics for natural gas – Maryland, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	219,024	222,881	300,637	R298,599	284,490
Deliveries					
Exports	0	0	143,134	227,552	233,102
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	376,679	517,775	674,082	946,518	1,040,028
Additions to Storage					
Underground Storage	14,854	17,815	20,772	12,728	16,392
LNG Storage	348	513	553	567	412
Total Disposition	610,905	758,985	1,139,179	R1,485,963	1,574,425
Consumption (million cubic feet)					
Lease Fuel	NA	NA	NA	NA	0
Pipeline and Distribution Usea	7,445	7,968	22,661	R25,106	25,177
Plant Fuel	0	0	0	0	,
Delivered to Consumers					
Residential	76,047	75,789	86,397	81,845	77,274
Commercial	70,500	72,279	77,310	76,349	70,024
Industrial	15,400	15,744	16,227	18,336	17,069
Vehicle Fuel	145	378	371	r688	273
Electric Power	49,486	50,725	97,671	R96,274	94,673
Total Delivered to Consumers	211,579	214,914	277,976	R 273,493	259,312
Total Consumption	219,024	222,881	300,637	R 298,599	284,490
Delivered for the Account of Others					
(million cubic feet)					
Residential	19.683	18.994	20.996	19.446	17,351
Commercial	52,386	53,676	56,131	56,938	52,587
Industrial	14,788	15,120	15,568	17,698	16,284
Number of Consumers					
Residential	1,124,075	1,140,426	1,152,670	1,164,929	1,185,385
Commercial	78,047	78,005	78,589	78,882	79,347
Industrial	1,162	1,155	1,154	1,147	1,176
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	903	927	984	968	882
Industrial	13,253	13,631	14,061	15,986	14,514
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	4.66	6.52	9.82	5.71	3.35
Exports			7.61	7.12	6.59
Citygate	4.18	4.73	5.03	4.82	4.22
Delivered to Consumers					
Residential	11.53	12.97	11.79	12.55	13.07
Commercial	8.94	10.27	9.57	10.14	10.62
Industrial	8.80	9.84	9.14	10.07	8.85
Electric Power	2.97	3.65	4.00	R3.25	2.43

⁻⁻ Not applicable.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

 $^{^{\}mbox{\tiny <}}$ Percentage is less than 0.05 percent.

NA Not available.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.